



# Global Energy Perspectives

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BMZ Final Report / Basic Document

Global Energy Solutions e.V.

**Part 1: Basic elements for avoiding greenhouse gases and  
generating climate-neutral energy  
(technical toolbox)**

Registers

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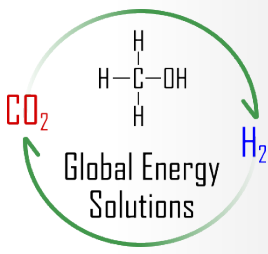
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# Global Energy Perspectives

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Part 2: Major greenhouse gas emitting sectors  
Sectors

Registers Part 2

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